

## INTERRUPTIBLE LARGE POWER SERVICE

Available: In the general area served by the District to customers served under the "LP-2" rate schedule who execute an interruptible service agreement for a minimum kW of demand during the months of June, July and August.

Applicable: To customers served under the "LP-2" Large Power Rate Schedule.

Rate: "LP-2S" (Seasonal)

Curtailed kW of Demand - \$35.95 credit per kW/Season

kWh Usage – As specified in the "LP-2" rate using actual peak demand for the billing period recorded during any 30-minute period. Demand as measured during curtailed periods shall not affect billing for kWh sales.

Operating Hours: During hours in which the District's peak demand is used by the District's power supplier for a billing demand in the months of June through August. The District may require the customer to curtail load as measured in kW of demand and specified in an Interruptible Service Agreement. These hours are currently from 9:00 a.m. to 11:00 p.m. every day of the week, Sunday through Saturday.

Notice to Curtail Load: District shall provide customer a minimum of one (1) hour notice prior to the beginning of a control period of the time load must be curtailed. District will also advise customer of the end of the control period when advised by the District's power supplier. District will provide such notice by telephone, FAX, email, or other such electronic means that is mutually agreeable.

Reimbursement for Demand Reduction: Within ten (10) days following the August billing to be received by the customer on approximately September 1, the District shall determine the level of demand reduction and the reimbursement applicable to the customer. The customer shall have a choice of receiving a check for the reimbursement or having it credited toward future billings.

Waiver of Demand: At any time during the normal billing hours in which the District receives a waiver of demand in which the District's power supplier has notified the District that any demands registered will not be counted as a billing demand for the demand component of the District's wholesale rate, the District shall provide a similar waiver to the customer for the demand created on the system as specified in this rate.

Interruptible Agreement: Customers served under this rate shall be required to execute an Interruptible Agreement annually that will provide that if the demand reduction specified is not maintained during the operating hours when requested by the District, then the full demand rate shall apply to the peak demand in each month as specified in the "LP-2" rate and no credit shall be given for partial reduction.

Effective: With bills rendered after  
January 1, 2012

Approved: Board of Directors 12/14/2011

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Determination of Reduction in Demand: District shall provide at its expense equipment to verify the customer's demand during control periods. The demand reductions shall be the difference between the maximum demand recorded during the 3-month period and the highest curtailed demand recorded during the same period. Customer agrees to abide by the determination of the District as to the level of demand reduction achieved.

### Terms and Conditions:

1. Load Management and Monitoring Equipment: The customer shall exercise reasonable diligence in protecting the District's equipment on their premises from damage by vandalism or negligence. Repeated damage to District equipment shall be considered grounds for cancellation of service under this schedule. District owned demand monitoring equipment shall be installed by District or other authorized agent on the customer's premises. Equipment will not provide for a positive interruption of service. Equipment may only be opened, adjusted, or modified by District personnel or other authorized agents. The power supply for the equipment shall be obtained from the customer's metered power service.
2. Service under this rate is subject to the District's Rules and Regulations as established by its Board of Directors and is subject to all other terms and conditions as found under the "LP-2" Large Power Service rate.

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