

LARGE POWER SERVICE

Available: In the general area served by the District from existing distribution facilities.

Applicable: To customers of the District with kVa requirements in excess of 50 kVa, whose entire requirements are taken through one meter under an agreement of standard form.

Character of Service: Alternating current, 60 cycles, single and three-phase, at any of the District's standard voltages (12,500 volts or less) where service may be supplied by a single transformation.

Rate: "LP-2"

Demand Charge:

Winter Months \$11.40 per kW of maximum billing demand
Summer Months \$14.10 per kW of maximum billing demand

Plus An Energy Charge Of:

	<u>Winter</u>	<u>Summer</u>
Billing Demand x 100 @	6.0¢ kWh	6.45¢ kWh
Billing Demand x 150 @	3.35¢ kWh	3.8¢ kWh
Balance @	2.45¢ kWh	3.15¢ kWh

Minimum Bill: The monthly minimum bill shall be \$.25 kVa of contract capacity. The annual minimum shall be as stated in the contract of standard form.

Determination of Maximum Demand: The maximum demand for any billing period shall be the highest integrated kilowatt load during any thirty (30) minute period occurring in the billing period for which the determination is made.

Determination of Billing Demand:

Summer Months – Billing demand shall be the higher of the current month demand or 90% of the high kW of demand established during a summer month of June, July or August within the last 11 months.

Winter Months: Billing demand shall be the higher of the current month demand or 30% of the highest summer peak demand of the previous 11 months.

Tax Clause: When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

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Power Factor: If the power factor for the month (determined at District's option by permanent test of not less than 30 minutes duration under conditions which the District determined to be normal) is less than ninety percent (90%) at the point of delivery, the kW billing demand will be increased by multiplying by 90% and dividing by the power factor expressed in percent.

Primary Service Discounts: The District may negotiate a specific discount on the energy charge based on estimated transformation losses when the energy is measured at the primary voltage and the customer furnishes all transformation equipment.

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date, as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Customers under this rate must meet the District's requirements for feasibility, character, amount, and duration of the business offered.
3. The District, at its option, shall determine the maximum and/or minimum size of single and three-phase motor installations.
4. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
5. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
6. Winter rates apply to the months of September through May. Summer rates apply to billings for the months of June, July and August.

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