

RURAL RESIDENTIAL AND FARM SERVICE

Available: At points on the District's existing distribution facilities located in rural areas.

Applicable: To single family private dwelling units, including adjacent farm buildings, and for other ordinary farm use where service is supplied through one meter. Not available for crop irrigation.

Character Of Service: Alternating current, 60 cycles, single and three-phase, at nominal voltages of 120 or 120/240 volts.

Rate: "RR"

Monthly Energy Charge

	<u>Winter</u>	<u>Summer</u>
First 50 kWh or less	\$18.00	\$18.00
Next 250 kWh @	9.95¢	10.68¢
Balance @	7.4¢	10.68¢

Minimum: \$18.00 per month

Annual Three-Phase Service Charge: In addition to the monthly energy charges above, three-phase services or combination services shall be billed an annual service charge based on the three-phase kVa requirement at \$3.25 per kVa, but not less than \$65.00. This charge is for three-phase facilities not to exceed ¼ mile of construction. Construction beyond ¼ mile will be at sole expense of the customer. This service charge will be billed on September 1 of each year.

Minimum: Annual minimum under this rate shall be \$15.00 per installed kVa per year exclusive of any applicable **annual three-phase service charge and area coverage adder**, or \$216.00, whichever is greater.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

RURAL RESIDENTIAL AND FARM SERVICE

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Customers under this rate schedule shall be required to read their electric meter once a month and return the reading to the District.
3. The District, at its option, shall determine the maximum and/or minimum size of single and three-phase motor installation.
4. Single-phase service shall not be extended beyond one-fourth ($\frac{1}{4}$) mile unless the extension is for service to a year-round farm, home, or commercial service (Area Coverage Policy #7.01). Construction beyond one-fourth ($\frac{1}{4}$) mile shall be at the sole expense of the customer.
5. If a single meter serves more than one single family dwelling unit, each having separate kitchen facilities, this schedule may be applied through mutual agreement between customer and the District by multiplying the monthly energy charge and the number of kWh in each block by the number of dwelling units so served. Otherwise, the General Service Schedule will apply.
6. If service on this rate is taken for less than twelve (12) months, customer shall be subject to the provisions of Section 9, "Extension of Distribution Lines and Charges to Short Term Customers", as set out in the District's Rules and Regulations.
7. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
8. Service thereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
9. Summer Rates shall apply to energy consumed during the months of June, July, August, and September.

Winter Rates shall apply to the remaining bills for the year.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

VILLAGE AND RESIDENTIAL SERVICE

Available: At points on the District's existing distribution facilities located in villages and to residential customers residing in approved platted subdivisions.

Applicable: To single family private dwelling units supplied through one meter for domestic purposes.

Character of Service: Alternating current, 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts.

Rate: "RV"

Monthly Energy Charge:

		<u>Winter</u>	<u>Summer</u>
First	50 kWh or less	\$18.00	\$18.00
Next	250 kWh @	10.00¢	10.68¢
Balance		7.4¢	10.68¢

Minimum: \$ 18.00 per month.

Terms & Conditions:

1. Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.
3. If a single meter serves more than one single family dwelling unit, each having separate kitchen facilities, this schedule may be applied through mutual agreement between customer and the District, by multiplying the initial charge and the number of kWh in each block by the number of dwelling units so served; otherwise the General Service Schedule will apply.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

VILLAGE AND RESIDENTIAL SERVICE

4. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
5. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
6. Summer Rates shall apply to any July bill and the next three months billings.
Winter Rates shall apply to the remaining bills for the year.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

TOTAL ELECTRIC RESIDENTIAL AND FARM SERVICE

Available: In the general area served by the District from existing distribution facilities.

Applicable: To single family private dwelling unit, including adjacent farm buildings, and for limited other ordinary farm use where service is supplied through one meter and where electricity is the only energy used for light, power, and heat in the residence (see Terms and Conditions). Not available for crop irrigation.

Character Of Service: Alternating current, 60 cycles, single and three-phase, at nominal voltages of 120 or 120/240 volts.

Rate: "R-TE"

Monthly Energy Charge:

		<u>Winter</u>	<u>Summer</u>
First	50 kWh or less	\$18.00	\$18.00
Next	250 kWh @	9.95¢	10.68¢
Next	1,000 kWh @	7.4¢	10.68¢
Next	6,000 kWh @	5.5¢	10.68¢
Balance		7.4¢	10.68¢

Minimum Bill: \$18.00 per month.

Annual Three-Phase Service Charge: In addition to the monthly energy charges above, three-phase services or combination services shall be billed an annual service charge based on the three-phase kVa requirement at \$3.25 per kVa, but not less than \$65.00 This charge is for three-phase facilities not to exceed ¼ mile of construction. Construction beyond ¼ mile will be at the sole expense of the customer. This service charge will be billed on September 1 of each year.

Minimums: Annual minimums under this rate shall be \$15.00 per installed kVa per year exclusive of any applicable **annual three-phase service charge and area coverage adder**, or \$216.00, whichever is greater.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

TOTAL ELECTRIC RESIDENTIAL AND FARM SERVICE

Terms And Conditions:

1. Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Customers shall be required to read their electric meter once a month and return the reading to the District.
3. To qualify for this rate, the residence must have at least ten (10) kilowatts of permanently installed electric heat which is used as the primary source of heat. Electricity must be the only source of power used in the residence for water heating, cooking, and other uses. All electric requirement does not apply to other farm use.
4. Exceptions to All Electric Requirement:
 - (a) Wood burning fireplaces and stoves.
 - (b) Gas logs, or gas assisted fireplaces.
 - (c) Gas cooking stoves.
 - (d) Direct solar heating systems.
5. The District, at its option, shall determine the maximum and/or minimum size of single and three-phase motor installations.
6. Single-phase service shall not be extended beyond ¼ mile unless the extension is for service to a year-round farm, home, or commercial service (Area Coverage Policy #7.01). Construction beyond ¼ mile shall be at the sole expense of the customer.
7. If a single meter serves more than one single family dwelling unit, each having separate kitchen facilities, this schedule may be applied through mutual agreement between customer and the District by multiplying the monthly energy charge and the number of kWh in each block by the number of dwelling units so served. Otherwise the General Service Schedule shall apply.
8. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
9. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
10. Summer Rates shall apply to energy consumed during the months of June, July, August, & September.

Winter Rates shall apply to the remaining bills for the year.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

TOTAL ELECTRIC RESIDENTIAL VILLAGE SERVICE

Available: At points on the District's existing distribution facilities located in villages, and to residential customers residing in approved platted subdivisions.

Applicable: To single family private dwelling units supplied thru one meter for domestic purposes where electricity is the only energy used for light, power, and heat (see Terms and Conditions).

Character of Service: Alternating current, 60 cycles, single-phase at nominal voltages of 120 or 120/240 volts.

Rate: "RV-TE"

Monthly Energy Charge:

		<u>Winter</u>	<u>Summer</u>
First	50 kWh or less	\$18.00	\$18.00
Next	250 kWh @	10.00¢	10.68¢
Next	1,000 kWh (winter)	7.4 ¢	10.68¢
Balance		5.5 ¢	10.68¢

Minimum Bill: \$18.00 per month.

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. To qualify for this rate, customer must permanently install and use for the primary source of heat for the space to be heated, ten (10) kilowatts or more of electric space heating equipment.
3. Exceptions to all electric requirement:

(a) Wood burning fireplaces and stoves	(c) Gas cooking stoves
(b) Gas logs, or gas assisted fireplaces	(d) Direct solar heating systems
4. The District, at its option, shall determine the maximum and /or minimum size of single and three-phase motor installations.

Effective: With bills rendered after
 January 1, 2012

Approved: Board of Directors 12/14/2011

TOTAL ELECTRICAL RESIDENTIAL VILLAGE SERVICE

5. Single-phase service shall not be extended beyond ¼ mile unless the extension is for service to a year-round home service (Area Coverage Policy #7.01). Construction beyond ¼ mile shall be at the sole expense of the customer.
6. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.
7. If a single meter serves more than one single family dwelling unit, each having separate kitchen facilities, this schedule may be applied through mutual agreement between customer and the District by multiplying the monthly energy charge and the number of kWh in each block by the number of dwelling units so served. Otherwise, the General Service Schedule shall apply.
8. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by the customer.
9. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
10. Summer Rates shall apply to any July bill and the next three months billings.

Winter Rates shall apply to the remaining bills for the year.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

ELECTRIC HEATING - (Separately Metered)

Available: In the general area served by the District from existing distribution facilities for customers taking service prior to August 5, 1975.

Applicable: To customers of the District for separately metered electric space heating where the balance of the electrical requirements are served through an adjacent meter on the "RR", "RV" or "GS" rate schedule.

Character of Service: Alternating current, 60 cycles, single-phase, at nominal voltages of 120/240 volts.

Rate: "H"

Monthly Energy Charge:

All kWhs (winter months) @ 7.4¢
All kWhs (summer months) @ 10.68¢

Annual Minimum: \$15.00 per installed kVa, but not less than \$230.00.

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Customers under this rate schedule may be required to read their electric meters once a month and return the reading to the District.
3. No loads other than specified electric heating loads can be served through the electric heating service.
4. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

ELECTRIC HEATING - (Separately Metered)

5. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
6. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
7. Summer Rates shall apply to the first monthly bill with a meter reading date on or after June 15, and the next three succeeding monthly bills.

Winter Rates shall apply to the remaining bills for the year.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

RURAL RESIDENTIAL SEASONAL

Available: At points on the District's existing distribution facilities located in rural areas.

Applicable: To single family private dwelling units that could qualify for cabin seasonal rate but the customers choose to read their own meters and be billed on a monthly basis.

Character Of Service: Alternating current, 60 cycles, single and three-phase, at nominal voltages of 120 or 120/240 volts.

Rate: "RR = S"

Monthly Energy Charge

	<u>Winter</u>	<u>Summer</u>
First 50 kWh or less	\$18.00	\$18.00
Next 250 kWh @	9.95¢	10.68¢
Balance @	7.4¢	10.68¢

Minimum: \$18.00 per month

Minimum: Annual minimum under this rate shall be \$15.00 per installed kVa per year, or \$216.00, whichever is greater.

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Customers under this rate schedule shall be required to read their electric meter once a month and return the reading to the District.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

RURAL RESIDENTIAL SEASONAL

3. The District, at its option, shall determine the maximum and/or minimum size of single and three-phase motor installation.
4. Single-phase service shall not be extended beyond one-fourth ($\frac{1}{4}$) mile unless the extension is for service to a year-round farm, home, or commercial service (Area Coverage Policy #7.01). Construction beyond one-fourth ($\frac{1}{4}$) mile shall be at the sole expense of the customer.
5. If a single meter serves more than one single family dwelling unit, each having separate kitchen facilities, this schedule may be applied through mutual agreement between customer and the District by multiplying the monthly energy charge and the number of kWh in each block by the number of dwelling units so served. Otherwise, the General Service Schedule will apply.
6. If service on this rate is taken for less than twelve (12) months, customer shall be subject to the provisions of Section 9, "Extension of Distribution Lines and Charges to Short Term Customers", as set out in the District's Rules and Regulations.
7. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
8. Service thereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
9. Summer Rates shall apply to energy consumed during the months of June, July, August, and September.

Winter Rates shall apply to the remaining bills for the year.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

RESIDENTIAL CABIN SERVICE

Available: At points on the District's existing distribution facilities located in rural areas.

Applicable: To cabin or resort residential service where occupancy is seasonal and temporary in nature. Not available for permanent residence in excess of 60 days, for multiple family living unit installations, or if annual usage exceeds 15,000 kWh. This rate is not available for crop irrigation.

Character of Service: Single phase, at nominal voltages of 120 or 120/240 volts. Service shall be supplied year-round at request of the customer.

Rate: "RC"

Annual Customer Charge	\$216.00
kWh - June thru September	13.45¢
kWh - October thru May	9.84¢

Billing Schedule:

Annual Customer Charge	-	April 1
kWh Used	-	April 1 June 1 October 1

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

RESIDENTIAL CABIN SERVICE

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. The District, at its option, shall determine the maximum and/or minimum size of single-phase motor installations.
3. Extensions made for service under this schedule are subject to the provisions of the District's rules as outlined in "Area Coverage", Section 7.01 of the Rules and Regulations.
4. Rate of service is annual. The Customer Charge will not be prorated for partial year service. The Customer Charge will be considered due if the District is not notified in writing by May 1.
5. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
6. Service is subject to the District's Rules and Regulations as established by its Board of Directors.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

NON-RESIDENTIAL SERVICE

Available: At any point within the District's distribution system or a community distribution system operated by the District under a lease agreement.

Applicable: For non-residential service where transformer capacity requirements do not exceed 3 kVa, and annual consumption does not exceed 4,000 kWhs annually. Not available for crop irrigation.

Character of Service: Alternating current, 60 cycles, single-phase, at nominal voltages of 120 or 120/240 volts.

Rate: "NR"

Annual Energy Charge:

First	450 kWh or less	\$155.00
Next	450 kWh @	16.2¢
Balance		10.3¢

Annual Minimum: \$155.00 payable in advance

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

NON-RESIDENTIAL SERVICE

Terms and Conditions:

1. If construction is required in excess of one span of primary and/or one span of overhead secondary, the additional cost will be at the sole expense of the customer as provided in Section 7.01 of the Rules and Regulations.
2. Charges under this rate are NET. If payment is not received by the due date, as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
3. The minimum charge shall apply for any period of use, regardless of term, during the contract calendar year beginning April 1.
4. The contract period for the initial installation shall be for three (3) years and will continue from year to year thereafter until canceled by either party giving 30 days written notice to the other prior to May 1.
5. A statement shall be submitted by the District in April of each year for the annual kWhs consumed in excess of 450 kWhs and for the advance minimum for the coming year.
6. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
7. Service hereunder is subject to the District's Rules and Regulations established by its Board of Directors.
8. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

GENERAL SERVICE

Available: In the general area served by the District from existing distribution facilities.

Applicable: To commercial, schools, churches, public installations, and non-residential customers served through one point of delivery where no other specific schedule is provided. kVa requirements under this schedule shall not exceed 50 kVa. Also applicable to public schools requiring transformer capacity in excess of 50 kVa where service is in conjunction with another meter which qualifies for the "H-LS" rate schedule. Schedule not available for crop irrigation service.

Character of Service: Alternating current, 60 cycles, single and three-phase, at any of the District's standard voltages, (12,500 volts or less), where service may be supplied by a single transformation.

Rate: "GS"

<u>Monthly Energy Charge:</u>	<u>Winter</u>	<u>Summer</u>
First 50 kWh or less	\$ 17.00	\$17.00
Next 50 @	14.5¢	14.5¢
Next 200 @	13.00¢	13.00¢
Balance	8.6¢	10.4¢

Monthly Minimum: \$17.00

Annual Minimum: The annual minimum is \$15.00 per installed kVa, but not less than \$204.00.

Tax Clause: When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

GENERAL SERVICE

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date, as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Where three-phase service is required, the customer shall, by written agreement, meet the District's requirements for feasibility, character, amount, and duration of business offered.
3. The District, at its option, shall determine the maximum and/or minimum size of single and three-phase motor installations.
4. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
5. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

GENERAL SERVICE - TOTAL ELECTRIC

Available: In the general area served by the District from existing distribution facilities.

Applicable: To schools, churches, public installations, commercial, and for other non-residential service where electricity is the only energy used for light, power, heat, or for other use. Transformer capacity limited to 50 kVa or less.

Character of Service: Alternating current, 60 cycles, single-phase and three-phase, at nominal voltages of 120 or 120/240 volts.

Rate: "GS-TE"

Monthly Energy Charge:

		<u>Winter</u>	<u>Summer</u>
First	50 kWh or less	\$ 17.00	\$ 17.00
Next	250 kWh @	12.35¢	12.35¢
Balance		5.95¢	10.5 ¢

Monthly Minimum: \$17.00

Annual Minimum: \$15.00 per installed kVa, but less than \$204.00.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

GENERAL SERVICE - TOTAL ELECTRIC

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Customers under this rate schedule living outside of incorporated communities or platted subdivisions shall be required to read their electric meter once a month and return the reading to the District.
3. To qualify for this rate, customer must permanently install and use for the primary source of heat for the space to be heated, four (4) kilowatts or more of electric space heating equipment.
4. The District, at its option, shall determine the maximum and/or minimum size of single and three-phase motor installations.
5. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.
6. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
7. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
8. Summer Rates shall apply to any July bill and the next three months billings.

Winter Rates shall apply to the remaining bills for the year.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

LARGE POWER SERVICE

Available: In the general area served by the District from existing distribution facilities.

Applicable: To customers of the District with kVa requirements in excess of 50 kVa, whose entire requirements are taken through one meter under an agreement of standard form.

Character of Service: Alternating current, 60 cycles, single and three-phase, at any of the District's standard voltages (12,500 volts or less) where service may be supplied by a single transformation.

Rate: "LP-2"

Demand Charge:

Winter Months \$11.40 per kW of maximum billing demand
Summer Months \$14.10 per kW of maximum billing demand

<u>Plus An Energy Charge Of:</u>	<u>Winter</u>	<u>Summer</u>
Billing Demand x 100 @	6.0¢ kWh	6.45¢ kWh
Billing Demand x 150 @	3.35¢ kWh	3.8¢ kWh
Balance @	2.45¢ kWh	3.15¢ kWh

Minimum Bill: The monthly minimum bill shall be \$.25 kVa of contract capacity. The annual minimum shall be as stated in the contract of standard form.

Determination of Maximum Demand: The maximum demand for any billing period shall be the highest integrated kilowatt load during any thirty (30) minute period occurring in the billing period for which the determination is made.

Determination of Billing Demand:

Summer Months – Billing demand shall be the higher of the current month demand or 90% of the high kW of demand established during a summer month of June, July or August within the last 11 months.

Winter Months: Billing demand shall be the higher of the current month demand or 30% of the highest summer peak demand of the previous 11 months.

Tax Clause: When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

LARGE POWER SERVICE

Power Factor: If the power factor for the month (determined at District's option by permanent test of not less than 30 minutes duration under conditions which the District determined to be normal) is less than ninety percent (90%) at the point of delivery, the kW billing demand will be increased by multiplying by 90% and dividing by the power factor expressed in percent.

Primary Service Discounts: The District may negotiate a specific discount on the energy charge based on estimated transformation losses when the energy is measured at the primary voltage and the customer furnishes all transformation equipment.

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date, as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Customers under this rate must meet the District's requirements for feasibility, character, amount, and duration of the business offered.
3. The District, at its option, shall determine the maximum and/or minimum size of single and three-phase motor installations.
4. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
5. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
6. Winter rates apply to the months of September through May. Summer rates apply to billings for the months of June, July and August.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE LARGE POWER SERVICE

Available: In the general area served by the District to customers served under the "LP-2" rate schedule who execute an interruptible service agreement for a minimum kW of demand during the months of June, July and August.

Applicable: To customers served under the "LP-2" Large Power Rate Schedule.

Rate: "LP-2S" (Seasonal)

Curtailed kW of Demand - \$35.95 credit per kW/Season

kWh Usage – As specified in the "LP-2" rate using actual peak demand for the billing period recorded during any 30-minute period. Demand as measured during curtailed periods shall not affect billing for kWh sales.

Operating Hours: During hours in which the District's peak demand is used by the District's power supplier for a billing demand in the months of June through August. The District may require the customer to curtail load as measured in kW of demand and specified in an Interruptible Service Agreement. These hours are currently from 9:00 a.m. to 11:00 p.m. every day of the week, Sunday through Saturday.

Notice to Curtail Load: District shall provide customer a minimum of one (1) hour notice prior to the beginning of a control period of the time load must be curtailed. District will also advise customer of the end of the control period when advised by the District's power supplier. District will provide such notice by telephone, FAX, email, or other such electronic means that is mutually agreeable.

Reimbursement for Demand Reduction: Within ten (10) days following the August billing to be received by the customer on approximately September 1, the District shall determine the level of demand reduction and the reimbursement applicable to the customer. The customer shall have a choice of receiving a check for the reimbursement or having it credited toward future billings.

Waiver of Demand: At any time during the normal billing hours in which the District receives a waiver of demand in which the District's power supplier has notified the District that any demands registered will not be counted as a billing demand for the demand component of the District's wholesale rate, the District shall provide a similar waiver to the customer for the demand created on the system as specified in this rate.

Interruptible Agreement: Customers served under this rate shall be required to execute an Interruptible Agreement annually that will provide that if the demand reduction specified is not maintained during the operating hours when requested by the District, then the full demand rate shall apply to the peak demand in each month as specified in the "LP-2" rate and no credit shall be given for partial reduction.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE LARGE POWER SERVICE

Determination of Reduction in Demand: District shall provide at its expense equipment to verify the customer's demand during control periods. The demand reductions shall be the difference between the maximum demand recorded during the 3-month period and the highest curtailed demand recorded during the same period. Customer agrees to abide by the determination of the District as to the level of demand reduction achieved.

Terms and Conditions:

1. Load Management and Monitoring Equipment: The customer shall exercise reasonable diligence in protecting the District's equipment on their premises from damage by vandalism or negligence. Repeated damage to District equipment shall be considered grounds for cancellation of service under this schedule. District owned demand monitoring equipment shall be installed by District or other authorized agent on the customer's premises. Equipment will not provide for a positive interruption of service. Equipment may only be opened, adjusted, or modified by District personnel or other authorized agents. The power supply for the equipment shall be obtained from the customer's metered power service.
2. Service under this rate is subject to the District's Rules and Regulations as established by its Board of Directors and is subject to all other terms and conditions as found under the "LP-2" Large Power Service rate.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

Ground Water Augmentation

Available: In the general area served by the District from existing distribution facilities.

Applicable: To service to ground water pumping systems used to augment water in a stream or reservoir. No other service from this meter or in conjunction with this use is allowed.

Character of Service: Alternating current, 60 cycles, single and three-phase, at any of the District's standard voltages (12,500 volts or less) where service may be supplied by a single transformation.

Rate: "GW-AUG"

Fixed Charge: \$2.79 per billing kW per month

Plus An Energy Charge of: \$.061¢ per kWh

Minimum Bill: The monthly minimum bill shall be the fixed charge. The annual minimum shall be as stated in the contract of standard form.

Determination of Billing kW: The initial billing kW may be based on the horsepower of the motor. The District will install an indicating demand meter. The billing kW shall be the maximum metered demand from the in-service date and shall not fluctuate monthly or yearly. The demand meter will not be reset monthly.

Load Management: The District will install a remote control switch on the customer's premise in such manner as to become part of the circuit controlling the pump motor. This switch shall be sealed or locked and shall be opened, adjusted, or modified only by district personnel. The power supply for the remote control switch shall be obtained from the customer's metered power serving the pump motor controller. The District may interrupt service anytime during peak load conditions as determined by the district.

Tax Clause: When service is provided within an incorporated community the District shall include a 5% gross revenue tax per Nebraska Statutes 70-651.03 in addition to the charge for service. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee, or any similar charge, the District will charge all customers served within the community service area an equal charge. These charges shall be considered an operating expense of the District and shall be included on the customer's bill in addition to all other charges for electric service.

Power Factor: If the power factor for the month (determined at District's option by permanent test of not less than 30 minutes duration under conditions which the District determined to be normal) is less than ninety percent (90%) at the point of delivery, the kW billing demand will be increased by multiplying by 90% and dividing by the power factor expressed in percent.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

Ground Water Augmentation

Terms and Conditions:

7. Charges under this rate are NET. If payment is not received by the due date, as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
8. Customers under this rate may be required to make a contribution in aid of construction in order to meet the District's requirements for feasibility.
9. Service shall be for a minimum initial period of 5 years and from year to year thereafter
10. The District, at its option, shall determine the maximum and/or minimum size of single and three-phase motor installations.
11. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
12. Any state or local imposed tax, gross revenue tax, utility tax, franchise tax or other tax shall be considered as an operating charge and shall be added to all charges for electric service.
13. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

IRRIGATION SERVICE - SINGLE AND MULTIPHASE
"FULL POWER"

Available: In the general area served by the District from existing distribution facilities.

Applicable To:

- a) Electric irrigation pumps to provide water for crop irrigation.
- b) Electric service to provide drive power for pivot irrigation wheels.
- c) Pumping water for livestock consumption when served from the existing district facilities serving the irrigation pump.
- d) On-farm related grain processing from the same district facilities serving the irrigation pump, or as outlined in section "Charge for Non-irrigation Use" contained in this rate.

Character of Service: Alternating current, 60 cycles, single and multiphase at nominal available secondary voltages.

Rate: "IRR-1" (Annual)

Fixed Charge:

\$51.00 per horsepower billed as follows:

\$25.00 per horsepower on April 1

\$26.00 per horsepower on August 1

Energy Charge:

9.53¢ per kilowatt-hour for all irrigation energy used.

Determination of Billing Horsepower: The horsepower for billing purposes shall be the motor nameplate horsepower; the maximum horsepower input to the motor as determined by test; or the horsepower as calculated from an installed indicating demand meter, whichever is appropriate as determined by the District. Minimum horsepower for billing purposes shall be three (3) horsepower for single-phase service and five (5) horsepower for three-phase service.

Charge for Non-irrigation Use: If a facility change is required to provide additional capacity for non-irrigation purposes, a charge shall be assessed annually of \$14.00 per kVa for 60% of the additional transformer capacity required. Energy used shall be billed at the rate of 6.5¢ per kilowatt-hour.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

IRRIGATION SERVICE - SINGLE AND MULTIPHASE
"FULL POWER"

Minimum Bill:

- a) Operated - The fixed charge, based on horsepower as determined by the District, or the minimum horsepower, if applicable.
- b) Not operated - \$25.00 per billing horsepower, on April 1. Service may be classified as not operated if (1) kWh consumption does not exceed 5 kWh times nameplate horsepower, and (2) if the District receives notification that it was not operated by June 15.

Terms and Conditions:

1. Billing and Payment:

- (a) District shall render bills under this rate schedule as follows:

Fixed Charge on April 1

Balance of Fixed Charge on August 1

Summer kWh Usage on October 1

Winter kWh Usage on or about December 15

- (b) Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.

2. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
3. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/4/2011

INTERRUPTIBLE IRRIGATION SERVICE
"ANYTIME PLUS SUNDAY"

Available: In the general area served by the District from existing distribution facilities.

Applicable To:

- a) Electric irrigation pumps to provide water for crop irrigation.
- b) Pumping water for livestock consumption when served from the existing district facilities serving the irrigation pump.
- c) On-farm related grain processing from the same district facilities serving the irrigation pump, as outlined in section "Charge for Non-irrigation Use" contained in this rate.

Not Applicable:

- a) For electric service to provide drive power for pivot irrigation wheels.
- b) For irrigation well service where the billing horsepower is less than 10 HP unless the customer pays a contribution in aid of the installation of the load management switch, which shall be determined by the district.

Character of Service: Alternating current, 60 cycles, single and multiphase, at nominal available secondary voltages.

Rate: "IIS-1" (Annual)

Fixed Charge: \$25.00 per horsepower billed on April 1.

Energy Charge: 6.08¢ per kilowatt hour for all irrigation energy used.

Operating Hours: During the months of June through September the District may interrupt irrigation pump service anytime on any day of the week.

Determination of Horsepower: The horsepower for billing purposes shall be the motor nameplate horsepower, or the maximum horsepower input to the motor as determined by test, or the horsepower as calculated from an installed indicating demand meter, whichever is appropriate as determined by the District. Minimum horsepower for billing purposes shall be three (3) horsepower for single-phase service and five (5) horsepower for three-phase service.

Charge For Non-irrigation Use: If a facility change is required to provide additional capacity for non-irrigation purposes, a charge shall be assessed annually of \$14.00 per kVa for 60% of the additional transformer capacity required. Energy used shall be billed at the rate of 6.5¢ per kilowatt-hour.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"ANYTIME PLUS SUNDAY"

Minimum Bill:

- a) Operated - The Fixed Charge
- b) Not operated - \$25.00 per billing horsepower, on April 1. Service may be classified as not operated if (1) kWh consumption does not exceed 5 kWh times nameplate horsepower, and (2) if the District receives notification that it was not operated by June 15.

Terms and Conditions:

1. Billing and Payment

- (a) District shall render bills under this rate schedule as follows:

Fixed Charge on April 1.

Summer kWh Usage on October 1.

Winter kWh Usage on or about December 15.

- (b) Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.

2. Load Management Equipment

District owned remote control switch shall be installed by District or other authorized agent on the customer's premises in such manner as to become part of the circuit controlling the pump motor. This switch shall be sealed or locked and shall be opened, adjusted or modified only by District personnel or other authorized agents. The power supply for the remote control switch shall be obtained from the customer's metered power serving the pump motor controller.

3. Load Management Operation

Scheduled interruption of power by the District shall only occur on the days or at the times specified in this rate schedule and in the Interruptible Irrigation Service Agreement. At the end of each period of interruption the District shall signal the remote control switch to restore the pump motor control circuit to the "Operate" condition.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"ANYTIME PLUS SUNDAY"

4. Security of Load Management Equipment

The customer shall exercise reasonable diligence in protecting the District's equipment on his premises from damage by vandalism or negligence. Repeated damage to District equipment shall be considered grounds for cancellation of service under this schedule and under the Interruptible Irrigation Service Agreement.

5. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.

6. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"MULTIPLE PLUS SUNDAY"

Available: In the general area served by the District.

Applicable To:

- a) Electric irrigation pumps to provide water for crop irrigation.
- b) Pumping water for livestock consumption when served from the existing district facilities serving the irrigation pump.
- c) On-farm related grain processing from the same district facilities serving the irrigation pump, as outlined in section "Charge for Non-irrigation Use" contained in this rate.

Not Applicable:

- a) For electric service to provide drive power for pivot irrigation wheels.
- b) For irrigation well service where the billing horsepower is less than 10 HP unless the customer pays a contribution in aid of the installation of the load management switch, which shall be determined by the district.

Character of Service: Alternating current, 60 cycles, single and multiphase, at nominal available secondary voltages.

Rate: "IIS-2" (Annual)

Fixed Charge: \$25.00 per horsepower billed on April 1.

Energy Charge: 6.08¢ per kilowatt-hour for all irrigation energy used.

Operating Hours: During the months of June through September the District may interrupt irrigation pump service anytime on any day of the week. Power may be interrupted and restored at varying times throughout the daily control period as deemed necessary by the District.

Determination of Horsepower: The horsepower for billing purposes shall be the motor nameplate horsepower, or the maximum horsepower input to the motor as determined by test, or the horsepower as calculated from an installed indicating demand meter, whichever is appropriate as determined by the District. Minimum horsepower for billing purposes shall be three (3) horsepower for single-phase service and five (5) horsepower for three-phase service.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"MULTIPLE PLUS SUNDAY"

Charge For Non-irrigation Use: If a facility change is required to provide additional capacity for non-irrigation purposes, a charge of \$14.00 per kVa for 60% of the additional transformer capacity required shall be assessed annually. Energy used shall be billed at the rate of 6.5¢ per kilowatt-hour.

Minimum Bill:

- a) Operated - The Fixed Charge.
- b) Not operated - \$25.00 per billing horsepower on April 1. Service may be classified as not operated if (1) kWh consumption does not exceed 5 kWh times nameplate horsepower, and (2) if the District receives notification that it was not operated by June 15.

Terms and Conditions:

1. Billing and Payment

- (a) District shall render bills under this rate schedule as follows:

Fixed Charge on April 1.

Summer kWh Usage on October 1.

Winter kWh Usage on or about December 15.

- (b) Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.

2. Load Management Equipment:

District owned remote control switch shall be installed by District or other authorized agent on the customer's premises in such manner as to become part of the circuit controlling the pump motor. This switch shall be sealed or locked and shall be opened, adjusted, or modified only by District personnel or other authorized agents. The power supply for the remote control switch shall be obtained from the customer's metered power serving the pump motor controller. Customer agrees not to hold District liable for alleged damages caused by the failure of load control unit.

3. Load Management Operation:

Scheduled interruption of power by the District shall occur on the days or at the times specified in this rate schedule. At the end of each period of interruption the District shall signal the remote control switch to restore the pump motor control circuit to the "Operate" condition.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"MULTIPLE PLUS SUNDAY"

4. Security of Load Management Equipment:
The customer shall exercise reasonable diligence in protecting the District's equipment on his premises from damage by vandalism or negligence. Repeated damage to District equipment shall be considered grounds for cancellation of service under this schedule and under the Interruptible Irrigation Service Agreement.
5. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
6. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"THREE DAY PLUS SUNDAY"

Available: In the general area served by the District from existing distribution facilities.

Applicable To:

- a) Electric irrigation pumps to provide water for crop irrigation.
- b) Pumping water for livestock consumption when served from the existing district facilities serving the irrigation pump.
- c) On-farm related grain processing from the same district facilities serving the irrigation pump, as outlined in section "Charge for Non-irrigation Use" contained in this rate.

Not Applicable:

- a) For electric service to provide drive power for pivot irrigation wheels.
- b) For irrigation well service where the billing horsepower is less than 10 HP unless the customer pays a contribution in aid of the installation of the load management switch, which shall be determined by the district.

Character of Service: Alternating current, 60 cycles, single and multiphase, at nominal available secondary voltages.

Rate: "IIS-3" (Annual)

Fixed Charge:

\$36.00 per horsepower billed as follows:
\$25.00 per horsepower on April 1
\$11.00 per horsepower on August 1

Energy Charge:

7.0¢ per kilowatt-hour for all energy used

Operating Hours: During the months of June through September the District may interrupt irrigation pump service on the three days of the week agreed to in the Interruptible Irrigation Service Agreement between the customer and the District. In addition, service may be interrupted any time on Sunday.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"THREE DAY PLUS SUNDAY"

Determination of Horsepower: The horsepower for billing purposes shall be the motor nameplate horsepower; or the maximum horsepower input to the motor as determined by test; or the horsepower as calculated from an installed indicating demand meter, whichever is appropriate, as determined by the District. Minimum horsepower for billing purposes shall be three (3) horsepower for single-phase service and five (5) horsepower for three-phase service.

Charge for Non-irrigation Use: If a facility change is required to provide additional capacity for non-irrigation purposes, a charge shall be assessed annually of \$14.00 per kVa for 60% of the additional transformer capacity required. Energy used shall be billed at the rate of 6.5¢ per kilowatt-hour.

Minimum Bill:

- a) Operated - The Fixed Charge
- b) Not operated - \$25.00 per billing horsepower, on April 1. Service may be classified as not operated if (1) kWh consumption does not exceed 5 kWh times nameplate horsepower, and (2) if the District received notification that it was not operated by June 15.

Terms and Conditions:

1. Billing and Payment

- (a) District shall render bills under this rate schedule as follows:

Fixed Charge on April 1.

Balance of Fixed Charge on August 1.

Summer kWh Usage on October 1.

Winter kWh Usage on or about December 15.

- (b) Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.

2. Load Management Equipment

District owned remote control switch shall be installed by District or other authorized agent on the customer's premises in such manner as to become part of the circuit controlling the pump motor. This switch shall be sealed or locked and shall be opened, adjusted, or modified only by District personnel or other authorized agents. The power supply for the remote control switch shall be obtained from the customer's metered power serving the pump motor controller.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"THREE DAY PLUS SUNDAY"

3. Load Management Operation

Scheduled interruption of power by the District shall only occur on the days or at the times specified in this schedule and in the Interruptible Irrigation Service Agreement. At the end of each period of interruption the District shall signal the remote control switch to the "Operate" condition.

4. Security of Load Management Equipment

The customer shall exercise reasonable diligence in protecting the District's equipment on his premises from damage by vandalism or negligence. Repeated damage to District equipment shall be considered grounds for cancellation of service under this schedule and under the Interruptible Irrigation Service Agreement.

5. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.

6. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"TWO DAY PLUS SUNDAY"

Available: In the general area served by the District from existing distribution facilities.

Applicable To:

- a) Electric irrigation pumps to provide water for crop irrigation.
- b) Pumping water for livestock consumption when served from the existing district facilities serving the irrigation pump.
- c) On-farm related grain processing from the same district facilities serving the irrigation pump, as outlined in section "Charge for Non-irrigation Use" contained in this rate.

Not Applicable:

- a) For electric service to provide drive power for pivot irrigation wheels.
- b) For irrigation well service where the billing horsepower is less than 10 HP unless the customer pays a contribution in aid of the installation of the load management switch, which shall be determined by the district.

Character of Service: Alternating current, 60 cycles, single and multiphase, at nominal available secondary voltages.

Rate: "IIS-4" (Annual)

Fixed Charge:

\$41.75 per horsepower billed as follows:
\$25.00 per horsepower on April 1
\$16.75 per horsepower on August 1

Energy Charge:

7.33¢ per kilowatt-hour for all energy used

Operating Hours: During the months of June through September the District may interrupt irrigation pump service on two week days as agreed to in the "Interruptible Irrigation Service Agreement" signed by the customer and the District. In addition, service may be interrupted any time on Sunday.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"TWO DAY PLUS SUNDAY"

Determination of Horsepower: The horsepower for billing purposes shall be the motor nameplate horsepower; or the maximum horsepower input to the motor as determined by test; or the horsepower as calculated from an installed indicating demand meter, whichever is appropriate, as determined by the District. Minimum horsepower for billing purposes shall be three (3) horsepower for single-phase service and five (5) horsepower for three-phase service.

Charge for Non-irrigation Use: If a facility change is required to provide additional capacity for non-irrigation purposes, a charge shall be assessed annually of \$14.00 per kVa for 60% of the additional transformer capacity required. Energy used shall be billed at the rate of 6.5¢ per kilowatt-hour.

Minimum Bill:

- a) Operated - The Fixed Charge
- b) Not operated - \$25.00 per horsepower, billed on April 1. Service may be classified as not operated if (1) kWh consumption does not exceed 5 kWh times nameplate horsepower, and (2) if the District receives notification that it was not operated by June 15.

Terms and Conditions:

1. Billing and Payment

- (a) District shall render bills under this rate schedule as follows:

Fixed Charge on April 1.

Balance of Fixed Charge on August 1.

Summer kWh Usage on October 1.

Winter kWh Usage on or about December 15.

- (b) Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"TWO DAY PLUS SUNDAY"

2. Load Management Equipment

District owned remote control switch shall be installed by District or other authorized agent on the customer's premises in such manner as to become part of the circuit controlling the pump motor. This switch shall be sealed or locked and shall be opened, adjusted or modified only by District personnel or other authorized agents. The power supply for the remote control switch shall be obtained from the customer's metered power serving the pump motor controller.

3. Load Management Operation

Scheduled interruption of power by the District shall only occur on the days or at the times specified in this rate schedule and in the Interruptible Irrigation Service Agreement. At the end of each period of interruption the District shall signal the remote control switch to restore the pump motor control circuit to the "operate" condition.

4. Security of Load Management Equipment

The customer shall exercise reasonable diligence in protecting the District's equipment on his premises from damage by vandalism or negligence. Repeated damage to District equipment shall be considered grounds for cancellation of service under this schedule and under Interruptible Irrigation Service Agreement.

5. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.

6. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"FOUR DAY PLUS SUNDAY"

Available: In the general area served by the District from existing distribution facilities.

Applicable To:

- a) Electric irrigation pumps to provide water for crop irrigation.
- b) Pumping water for livestock consumption when served from the existing district facilities serving the irrigation pump.
- c) On-farm related grain processing from the same district facilities serving the irrigation pump, as outlined in section "Charge for Non-irrigation Use" contained in this rate.

Not Applicable:

- a) For electric service to provide drive power for pivot irrigation wheels.
- b) For irrigation well service where the billing horsepower is less than 10 HP unless the customer pays a contribution in aid of the installation of the load management switch, which shall be determined by the district.

Character of Service: Alternating current, 60 cycles, single and multiphase, at nominal available secondary voltages.

Rate: "IIS-5" (Annual)

Fixed Charge:

\$31.40 per horsepower billed as follows:
\$26.00 per horsepower on April 1
\$ 6.40 per horsepower on August 1

Energy Charge:

6.63¢ per kilowatt-hour for all energy used

Operating Hours: During the months of June through September the District may interrupt irrigation pump service up to four (4) week days per week as scheduled and agreed to in the "Interruptible Irrigation Service Agreement" signed by customer and on file in the office of the District headquarters. In addition, service may be interrupted any time on Sunday.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"FOUR DAY PLUS SUNDAY"

Determination of Horsepower: The horsepower for billing purposes shall be the motor nameplate horsepower; or the maximum horsepower input to the motor as determined by test; or the horsepower as calculated from an installed indicating demand meter, whichever is appropriate, as determined by the District. Minimum horsepower for billing purposes shall be three (3) horsepower for single-phase service and five (5) horsepower for three-phase service.

Charge for Non-irrigation Use: If a facility change is required to provide additional capacity for non-irrigation purposes, a charge shall be assessed annually of \$14.00 per kVa for 60% of the additional transformer capacity required. Energy used shall be billed at the rate of 6.5¢ per kilowatt-hour.

Minimum Bill:

- c) Operated - The Fixed Charge
- d) Not operated - \$25.00 per billing horsepower, on April 1. Service may be classified as not operated if (1) kWh consumption does not exceed 5 kWh times nameplate horsepower, and (2) if the District received notification that it was not operated by June 15.

Terms and Conditions:

1. Billing and Payment

- (a) District shall render bills under this rate schedule as follows:

Fixed Charge on April 1.

Balance of Fixed Charge on August 1.

Summer kWh Usage on October 1.

Winter kWh Usage on or about December 15.

- (b) Charges under this rate are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.

2. Load Management Equipment

District owned remote control switch shall be installed by District or other authorized agent on the customer's premises in such manner as to become part of the circuit controlling the pump motor. This switch shall be sealed or locked and shall be opened, adjusted, or modified only by District personnel or other authorized agents. The power supply for the remote control switch shall be obtained from the customer's metered power serving the pump motor controller.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

INTERRUPTIBLE IRRIGATION SERVICE
"FOUR DAY PLUS SUNDAY"

3. Load Management Operation

Scheduled interruption of power by the District shall only occur on the days or at the times specified in this schedule and in the Interruptible Irrigation Service Agreement. At the end of each period of interruption the District shall signal the remote control switch to the "Operate" condition.

4. Security of Load Management Equipment

The customer shall exercise reasonable diligence in protecting the District's equipment on his premises from damage by vandalism or negligence. Repeated damage to District equipment shall be considered grounds for cancellation of service under this schedule and under the Interruptible Irrigation Service Agreement.

5. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.

6. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

SECURITY LIGHTING - LEASED

SPECIFICATIONS

Installation: District will install lighting on existing district owned pole(s) on premises already served under another rate schedule. Installation of lights shall be such that all energy used will not record on the customer's meter and is included in the monthly lease fee. Lights installed prior to December 31, 1977, in which the energy does register on the meter, may continue as a metered installation; however, the District reserves the right to convert any lighting installation to unmetered.

Terms of Lease: All contracts for installation of lights will be for a minimum of one year. The District will require payment of all remaining months of the lease if the customer does not keep the light(s) for the full contract period.

Billing: Lease payments for all lights will be billed monthly on the customer's regular energy bill unless other arrangements are made with the District.

Lighting Available and Monthly Lease Rate:

<u>Area Lighting</u>	<u>Unmetered</u>	<u>Metered</u>
175 Watt – Mercury Vapor	\$ 9.59	\$ 3.76
400 Watt – Mercury Vapor	19.37	6.12
100 Watt – High Pressure Sodium	9.59	N/A
250 Watt – High Press Sodium	19.37	N/A
<u>Directional Lighting</u>		
250 Watt – High Pressure Sodium	19.37	
400 Watt – High Pressure Sodium	24.24	
1,000 Watt – High Pressure Sodium	52.90	

Maintenance: District will maintain light(s) without charge unless abuse or vandalism causes damage. Maintenance will be performed during normal working hours only. District personnel must have reasonable access to the premises for installation, maintenance, and removal. The District reserves the right to remove light(s) damaged by abuse or vandalism.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

SECURITY LIGHTING - LEASED

Terms and Conditions:

1. Charges are NET. If payment is not received by the due date as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Nebraska State Sales Tax shall be added to all taxable charges unless the customer files a valid tax exemption certificate.
3. Any locally imposed tax, lease fee, or franchise fee shall be added to the lease fee.
4. Service is subject to the District's Rules and Regulations as established by its Board of Directors.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

OUTDOOR LIGHTING - SPECIALIZED

Available: Within the District's service area for special outdoor lighting needs as defined by the customer.

Purpose: This rate recognizes that customers may have special lighting needs that are not covered by the "SL" or "ST-L" rates. This rate allows the District to custom design lighting packages that shall include engineering, design, investment, energy used, maintenance, and ownership risk to meet specific criteria requested by the customer.

Rate: "OL-S"

Service under this rate will be priced depending upon the (1) cost of installation; (2) energy used; and (3) expected maintenance and risk costs.

1. Installation Cost: The District will buy, install, and own all facilities required to provide lighting service. This will include, but is not limited to, poles of any type; wiring — either overhead or underground; fixtures, and controls. Ownership will at all times remain with the District. The District will invest three times the annual revenue for any project accepted by the District and the customer by written agreement. Investment above that level will increase the fee payable by the customer as a monthly lease fee for the lighting service.
2. Energy Component: The District will calculate the average monthly usage in kWh and a demand rate component, if applicable, to determine the energy component. This component may be adjusted for time of use, which is different than for normal dusk to dawn hours.
3. Maintenance Component: The District will make normal repairs and perform reasonable maintenance to all District owned facilities as may be required by the customer to provide satisfactory lighting service. This may include service during normal working hours, or 24 hour per day service if required by the customer. The maintenance component will also include the risk of natural disaster and vandalism. Should vandalism become excessive, in the District's opinion, the District reserves the right to terminate lighting service under this rate and remove all facilities. The customer may agree to pay for excessive damage in order to continue lighting service. This component will be generated in a standard policy for each individual lighting service, depending on the type and number of lights and other installation requirements.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

OUTDOOR LIGHTING - SPECIALIZED

Contract Required:

For each specialized lighting installation an agreement executed between the customer and the District will be required, with a five-year term. Service will be supplied after the initial five-year term on a year to year basis; however, the energy and maintenance components may be adjusted to reflect current costs.

Terms and Conditions:

1. Charges under this rate are Net. If payment is not received by the due date shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Nebraska State Sales Tax shall be added to all taxable charges unless the customer files a valid tax exemption certificate.
3. Service on this rate is subject to the District's Rules and Regulations as established by its Board of Directors.
4. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.
5. Calculation of Lease Charges:
 - A. Investment: The investment component of the monthly service charge for the special lighting project shall be determined by dividing the total cost of installation by 84.
 - B. Energy Use Charge: The input energy used by the special lighting project shall be calculated to include all ballasts, bulbs, etc. The monthly kWh shall be based on an average of 359 hours per month of lighting at the rate of .05 cents per kWh. The monthly energy component shall be added to the monthly investment charge in the process of developing the monthly lease fee. The energy rate is subject to change by the Board of Directors who may from time to time act to increase rates for all customers due to increased costs to the district.
 - C. Maintenance and Risk: The district will be responsible for maintaining the lighting installed and keeping them in working order. In addition the district assumes all risk of non-manmade damage to the lighting system and will replace without charge to the customer. The fee for this protective service is 20% of the monthly energy charge as calculated in paragraph B above. This amount will be added to the monthly investment charge and the monthly energy charge to determine the total monthly lease fee.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

STREET LIGHTING SERVICE

Available: In incorporated communities in which the District is engaged in the distribution and sales of electric energy and in platted subdivisions in which an association has the ability to collect charges from its members and be responsible for billings.

Applicable: To unmetered service supplied in the operation of leased street lighting systems.

Character of Service: Alternating current, 60 cycles, single-phase at nominal available secondary voltages. Services provided under this schedule shall be from dusk until dawn, or approximately 4,000 hours per annum.

Maintenance: District will provide free maintenance within a reasonable time after notification by the customer. Maintenance will be performed during normal working hours only. District personnel will have access to premises for maintenance, installation, or removal. The District reserves the right to remove all lights due to unwarranted abuse or vandalism.

Billing: All lights will be billed on a monthly basis.

Rate: "ST-L"

<u>Lamp Size</u>	<u>Monthly Lease Amount</u>	
	<u>Light Only</u>	<u>Light w/Pole or Secondary</u>
100 Watt High Pressure Sodium	\$ 6.79	\$ 9.44
175 Watt Mercury Vapor	\$ 7.36	\$10.01
250 Watt Mercury Vapor	\$ 9.01	\$11.77
400 Watt Mercury Vapor	\$15.55	\$18.19

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

STREET LIGHTING SERVICE

Terms and Conditions:

1. The District will supply energy at points of delivery as determined by the District.
2. Service hereunder is subject to the District's Rules and Regulations as established by the Board of Directors.
3. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.
4. The District will install, at its expense, additional street light units on wood poles served from overhead conductors provided the average extension for each unit does not exceed 400 feet. The cost of any extension made in excess of 400 feet will be the sole expense of the customer.
5. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

OFF-PEAK LIGHTING

Available: In the general area served by the District from existing distribution facilities.

Applicable: To commercial, private, or public installations, and non-residential customers served through one point of delivery where lighting represents the total load on the service and no other specific schedule is provided. The use of the lighting under this service must be taken most often when the District does not normally see a peak load situation on its system.

Character of Service: Alternating current, 60 cycles, single, and three-phase at any of the District's standard voltages (12,500 volts or less) where service may be supplied by a single transformation. Transformer kVa requirements under this schedule must exceed 50 kVa (otherwise served under General Service rates).

Rate: "OP-L"

<u>Monthly Energy Charge:</u>	<u>Winter</u>	<u>Summer</u>
First 50 kWh or less	\$ 18.00	\$18.00
Next 50 kWh @	17.15¢	17.15¢
Next 200 @	13.7¢	13.7¢
Balance	7.2¢	9.9¢

Monthly Minimum: \$18.00

Annual Minimum: The annual minimum is \$15.00 per installed kVa, but not less than \$216.00.

Tax Clause: When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

OFF-PEAK LIGHTING

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date, as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Where three-phase service is required, the customer shall, by written agreement, meet the District's requirements for feasibility, character, amount, and duration of business offered.
3. Nebraska State Sales Tax shall be added to all taxable charges unless customer files a valid tax exemption certificate.
4. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

GENERLINK™ TRANSFER SWITCH

Available: To customers served by the District from existing distribution facilities.

Applicable: To single phase residential and small nonresidential customers with a 200 amp or less meter socket who are receiving service under rate schedules RR; RV; R-TE; RV-TE; RR-S; RC and NR.

Purpose: To provide equipment that will enable the customer to use a generator during power outages, subject to the limitations of a required two year service agreement.

Character of Service: GenerLink™ transfer switch with surge protection, generator hookup cord, installation, customer instructions, maintenance and annual testing.

Rate: "GL-TS"

Charges:

Installation Charge	\$ 0.00
Monthly Lease Fee	\$ 7.75

Cord Deposit: Required on all installations & refunded when returned in good, usable condition.

20' cord (standard)	\$ 150.00
40' cord	\$ 200.00
60' cord	\$ 250.00

Tax Clause: When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District, on a pro rata basis, will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

GENERLINK™ TRANSFER SWITCH

Terms and Conditions:

14. A two year service agreement is required.
15. Available for capacities up to 40 Amps, maximum generator capacity of 9,600 watts.
16. Customers must provide an approved generator as listed in the GenerLink™ compatible generator guide.
17. The District will provide customer with an operator's manual and training to show how to connect their generator and to determine what customer loads may be used.
18. District will provide an annual inspection of the installation to, as much as possible, assure proper operation.
19. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed by customer.
20. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

ELECTRIC HEATING - LARGE SCHOOLS

Available: In the general area served by the District from existing distribution facilities.

Applicable: To schools of the District for separately metered electric space heating or approved heating devices whose load requirements are 50 kVa or greater.

Character of Service: Alternating current, 60 cycles, or three-phase at nominal available secondary voltages.

Rate: "H-LS"

Monthly Energy Charge:

All kWhs (winter months)	@	6.6¢
All kWhs (summer months)	@	10.85¢

Minimum: Annual Minimum - \$500.00.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

ELECTRIC HEATING - LARGE SCHOOLS

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date, as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Installation of heating equipment and insulation must meet specifications of the District, and no loads other than specified electric heating loads can be served through the electric heating service.
3. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.
4. Nebraska state sales tax shall be added to all taxable charges unless a valid tax exemption certificate is filed or unless customer is otherwise tax exempt by law.
5. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
6. Summer Rates shall apply to the first monthly bill with a meter reading date on or after June 15, and the next three succeeding monthly bills.

Winter Rates shall apply to the remaining bills for the year.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

LEASED DISTRIBUTION - SCHOOLS

Available: To tax-supported schools in the general area served by the District from leased distribution facilities.

Applicable: Only to schools with kVa requirements in excess of 50 kVa whose entire requirements are taken through one meter under an agreement of standard form.

Character of Service: Alternating current, 60 cycles, single and three-phase, at any of the District's standard voltages (12,500 volts or less) where service may be supplied by a single transformation.

Rate: "LD-SCHOOL"

Customer Charge:	Single-phase	\$48.90
	Three-phase	\$55.90

Energy Charge:

Summer	Winter	
9.10¢	7.65¢	per kilowatt-hour for the first 200 kilowatt per kilowatt of billing demand.
5.00¢	4.25¢	per kilowatt-hour for all additional use.

Minimum Bill: The monthly minimum bill shall be 25¢ per kVa of contract capacity. The annual minimum shall be as stated in the contract of standard form.

Determination of Maximum Demand: The maximum demand for any billing period shall be the highest integrated kilowatt load during any thirty (30) minute period occurring in the billing period for which the determination is made.

Determination of Billing Demand: Billing demand shall be the maximum demand, or 60% of the highest demand established during June, July, or August of the preceding 11 months, whichever is larger.

Tax Supported Discount: Rate TS-DISC is not applicable to this rate.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

LEASED DISTRIBUTION - SCHOOLS

Tax Clause: When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.

Power Factor: If the power factor for the month (determined at District's option by permanent test of not less than 30 minutes duration under conditions which the District determined to be normal) is less than ninety percent (90%) at the point of delivery, the kW billing demand will be increased by multiplying by 90% and dividing by the power factor expressed in percent.

Terms and Conditions:

1. Charges under this rate are NET. If payment is not received by the due date, as shown on the bill, the gross rate specified in Schedule "GR-NT" shall apply.
2. Customers under this rate must meet the District's requirements for feasibility, character, amount, and duration of the business offered.
3. The District, at its option, shall determine the maximum and/or minimum size of single and three-phase motor installations.
4. Nebraska State Sales Tax shall be added to all taxable charges unless customer files a valid tax exemption certificate.
5. Service hereunder is subject to the District's Rules and Regulations as established by its Board of Directors.
6. Summer rates apply to billings for the months of June, July and August. Winter rates apply to all other months.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

CLOSED TRANSITION CONTRACT SERVICE

Available: Electric service is available under this schedule at points on the District's distribution facilities located within its service area.

Applicable: To all qualifying customers who contract for service supplied at one point of delivery where part or all of the electrical requirements of the customer can be supplied from a source or sources other than the District, and where such sources are connected for parallel operation of the customer's system with the system of the District. Customer sources may include, but are not limited to, wind generators, water wheels, solar conversion, and geothermal devices.

Character of Service: Alternating current, 60 cycles, at the voltage and phase of the District's established secondary distribution system most available to the service location.

Rate: "CTC"

- (a) For capacity and energy supplied by District to customer, the applicable rate shall apply.
- (b) For energy supplied by customer to District the avoided cost rate shall be: 2.73¢ per kWh for all kWh in the eight **winter** months of Oct thru May, plus any District Wholesale Production Cost Adjustments.
- (c) For energy supplied by customer to District the avoided cost rate shall be 2.84¢ per kWh for all kWh in the four **summer** months of June thru September, plus any District Wholesale Production Cost Adjustments.

Billing: The number of kWh's sold to the District by customer shall be measured by the District and the amount shall be credited against the amount of energy sold to the customer by the District (net metered). Should customer's generation exceed the amount sold to them by the District, the "CTC" rate applies for calculating customer's monthly credit available for use on subsequent bills.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

CLOSED TRANSITION CONTRACT SERVICE

Terms and Conditions:

1. Two non-reversing kWh meters, or one dual-register meter, shall be required to determine energy inflow and outflow.
2. Where the applicable rate schedule requires customer to read District's watt hour meter, a supply of reading cards shall be furnished for recording the reading of the customer's outflow meter. Reading cards shall contain the date read and the meter reading, and shall be received by the District by the first of each month. In all other cases, the District shall be responsible for reading both the inflow and outflow meters.
3. This schedule is not applicable where closed transition facilities exceed 25 kW.
4. The District requires an Application for Approval to Construct a Distributed Generation Interconnection specifying legal, safety, technical, and operating aspects of the closed transition operation, and a separate Interconnection and Service Agreement for the interconnection to the District's distribution system.
5. For a distributed generation operation above 25 kW capacity, a special agreement is required and the billing procedure will be developed based on current state and PURPA guidelines.
6. The customer shall pay for all costs associated with this class of service over and above that which would normally be supplied to a like service without generation.
7. The customer shall furnish, install, operate, and maintain facilities such as relays, switches, synchronizing equipment, control, and protection devices designated by the District as suitable for parallel operation with the District's system. Such facilities shall be accessible at all times to authorized District personnel.
8. The customer will be required to reimburse the District for any equipment or facilities required as a result of the installation by the customer of generation in parallel with the District's system.
9. The customer shall notify the District prior to the initial energizing and start-up testing of the customer-owner generator, and the District shall have the right to have a representative present at said test.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

ECONOMIC CURTAILMENT OPTION

Available: From June 1 through September 30 to customers who voluntarily agree to curtail load during an agreed period of time in exchange for a financial incentive.

Definitions:

Curtailed Load shall mean any customer load that is operating at the time a voluntary economic load reduction is requested and that can be verified by existing District metering or SCADA system.

Control Period shall mean the date, beginning and ending time for which an incentive will be paid for controlling load.

Financial Incentive shall mean the incentive received from the District's power supplier, less 15% for administration.

Power Supplier shall mean Nebraska Public Power District.

Incentive shall be the wholesale incentive as defined in Supplement No. 3 to the NPPD R-2 Wholesale Power Rate Schedule.

Curtailed Incentive shall mean the incentive received by the end use customer for curtailment of retail load.

Procedure: Customers will either be contacted as a group, in the case of irrigation, offering an opportunity to participate in the program, or individually as with large commercial and industrial customers. They will be advised of their options within the program and of the voluntary nature. Nothing will require a customer to commit to future curtailments after they have notified the District that they no longer want to participate in the program.

Irrigation customers who currently have a load control switch installed and are not normally controlled during peak conditions will be required to sign a season agreement whereby they will be curtailed each time the District's power supplier requests reduction. Customers in this rate class will be required to sign an application for the economic curtailment program in order to participate. At any time after the current curtailment any customer may withdraw from the program without charge.

Large commercial and industry accounts will be contacted by telephone, fax, or e-mail giving the time, duration, and price to be paid for the requested curtailment. It is anticipated the price will change for each curtailment and there is no obligation to curtail load. Customers in this class will be asked to designate the amount of load they will curtail. The designation must be made in writing by

Effective: With bills rendered after
January 1, 2012

ECONOMIC CURTAILMENT OPTION

FAX 30 minutes prior to the beginning of the curtailment period. The customer will be notified by FAX when the District's power supplier accepts the designated load for curtailment. Voluntary curtailment of the designated load by the customer shall begin as agreed on the beginning of the control period. Payment will be made based on the designated amount only. If the customer fails to curtail the load designated, a charge of 2½ times the curtailment incentive amount shall be assessed to the customer for any load that was designated, but not curtailed.

There is no prohibition of any customer to utilize standby generation during an economic control period.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

Schedule "GR-NT" Issued 1/01/12
Supersedes Schedule "GR-NT" Issued 1/01/11
Page 1 of 1

GROSS - NET CHARGES

All District billings are net. The due date shall be ten (10) days from the bill date. However, if that date falls on a weekend or holiday, the due date shall be extended to the next normal working day. If payment is not received by the due date, the gross rate, which is the greater of either \$5.00 or 2% higher, shall apply.

The late payment charges shall not be applied to tax supported agencies. When payments are made by mail, bills will be considered as having been paid on the date of mailing as shown by postmark.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

BUDGET BILLING OPTION

Budget Billing is an optional method customers may choose to pay service charges to the District. This option is available to rural and village residential service accounts only. To qualify customers must submit written requests designating account numbers they desire to enroll. Within 30 days the account(s) will be reviewed, and if eligible, the customer will be notified of the estimated budget amount to expect on their next bill.

Eligibility: Available only for monthly billed accounts (self-read or District-read) that have minimal other usage besides that being used for the residence. Accounts that have received a disconnect notice for non-payment within the past 12 months will not be eligible. New customers will need either an approved credit reference or must own the property being served to be considered for this option. A new customer who assumes responsibility for service that had been on budget billing may choose to apply for budget, but is in no way responsible for usage and charges attributed to the former customer.

Loss of Eligibility: Any established budget account receiving a disconnect notice will immediately become ineligible for this payment plan for the next 12 month period after which a request to participate can be reviewed. A disconnect notice will be prepared for a budget billing account when the account contains a two month budget billing balance and becomes past due. Upon loss of eligibility, the customer will be required to pay by notification with a standard disconnect notice the actual account balance due up to the current meter reading instead of the budget billing amounts that are unpaid. If the actual account balance is a credit, it shall be refunded to the customer within 30 days. The same procedure will be used when billing responsibility changes to another party except the actual account balance shall be applied to the initial customer's final bill.

Payment Determination: The District will establish customer's budget billing amount based on 12 months consumption history and/or expectations for future consumption, including applicable sales tax, fuel cost adjustment, and any other miscellaneous charges, divided by 11. Budget payment amounts will be rounded to the nearest whole dollar amount. Monthly billing statements will show the current actual billing, current budget amount due, and the budget arrears total (the debit or credit amount when compared to actual use). Budget billed accounts are eligible for payment via electronic transfer (ACH). The entire amount of the actual account balance becomes due immediately when a customer chooses to discontinue the budget-billing plan.

Settlement Month: For the final billing at the end of each 12 month budget period, the total actual and budget payment amounts will be compared. An under billed amount must be paid in full that month. A credit balance will be carried into the next budget year unless a refund is requested. A

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

BUDGET BILLING OPTION

new budget payment amount will be determined at the end of each annual settlement month based on the previous 12 months actual usage. The budget billing payment option will continue in effect until cancelled in writing by the customer as long as eligibility is maintained.

Self-Read Accounts: Meter readings must still be supplied along with the monthly payments to maintain accuracy of the actual usage pattern of the account.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

TAX SUPPORTED DISCOUNT

Applicable: To customers served from electric facilities not owned by the District, but those being used to provide service under agreement with an incorporated community. This rate provides for a discount for miscellaneous municipal service, school districts, and other non-federal agencies that are primarily tax supported and are served under the following rates:

"GS"	General Service
"GS-TE"	General Service – Total Electric
"LP-2"	Large Power Service
"H-LS"	Electric Heating – Large Schools

For lighting see "ST-L" Street Lighting Service

Rate: The applicable rate for service under the schedules listed above shall be modified to include a 5% discount.

Terms and Conditions:

1. When an incorporated community charges the District a franchise, occupation, business sales, license, lease fee for facilities owned by the community, or any similar charge, the District on a pro rata basis will charge all customers served within the community or served from the facilities owned by the community an equal charge. The amount shall be considered an operating expense of the District and shall become a part of the total bill for electric service furnished.
2. All terms and conditions of the rate for which service is being supplied shall apply with the exception of #1 above and discount for service as specified in "Rate" above.
3. No discount shall be applicable to the minimum bill for service.
4. Gross revenue tax (5%) shall be added to the applicable charges for service.

Effective: With bills rendered
after January 1, 2012

Approved: Board of Directors 12/14/2011

WHOLESALE RATE
SUBTRANSMISSION AND SUBSTATION TRANSFORMATION SERVICE

Applicable: To any customer of the District who is also an electric utility and who contracts to use the interconnected transmission system of the District under the terms of a Subtransmission Service Agreement for a term of not less than ten (10) years in which the customer agrees to maintain utility responsibility for its own load and which the District agrees to wheel electric power and energy of such customer from the Point of Receipt over the District's transmission system to the Point of Delivery, as specified in the Subtransmission Service Agreement.

Character Of Service: The service to be provided hereunder includes the wheeling of electric power and energy to the customer over the District's transmission system network consisting of subtransmission lines; distribution lines; substations; and facilities owned, leased, or operated by District. Electric power and energy may be received at the Points of Receipt for delivery by the District at the Points of Delivery as stated in the Subtransmission Service Agreement.

The District shall be under no obligation to deliver power and energy at the Point of Delivery in amounts in excess of that received by the District from the customer at the Points of Receipt adjusted for losses.

Losses: The measured energy values at the Point of Delivery at 69 kV and 34.5 kV shall be adjusted for losses to Bus A as provided in the Substation Service Agreement.

Monthly Rate:

Demand Charge: \$1.27 per kW of Billing Demand for subtransmission line service
 \$0.50 per kW of Billing Demand for substation transformation service

Determination of Billing Demand: The billing demand of the customer shall be the highest measured 60 minute demand at the Point of Delivery, adjusted for losses to "Bus A", at any time during the current billing period or the highest measured demand for the preceding eleven (11) monthly billing periods i.e.100% ratchet for one year.

Power Factor Adjustment: The customer shall maintain a power factor equal to that specified in the District's Wholesale Power Contract. Penalties for failure to maintain said power factor will be computed as outlined in the Subtransmission Service Agreement.

Billing Period: The billing period is from approximately the first day of one month to the first day of the following month. Service for any portion of a given month shall constitute an entire billing period.

Terms of Payment: The terms of payment shall follow the provisions of the Subtransmission Service Agreement.

Effective: With bills rendered after
January 1, 2012

Approved: Board of Directors 12/14/2011

